

Kinetic analysis of Li|Li⁺ interphase in an ionic liquid electrolyte

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Abstract Kinetic analysis of the Li|Li⁺ interphase in an electrolyte based on *N*-methyl-*N*-propylpyrrolidinium bis(trifluoromethanesulfon)imide ionic liquid (MPPyrTFSI) and lithium bis(trifluoromethanesulfon)imide salt (LiTFSI) was performed. Li|electrolyte|Li and LiC₆|electrolyte|Li cells were galvanostatically charged/discharged in order to form solid electrolyte interphase (SEI) protecting layer. SEM images showed that the surface of both Li and LiC₆ anodes was covered with small particles. The fitting procedure of electrochemical impedance data taken at different temperatures gave three resistances (R_{el} , R_{SEI} , R_{ct}) and hence, three $\ln R = f(T^{-1})$ straight lines of different slopes. Specific conductivity and activation energy of the conduction process of the liquid electrolyte, were ca. $\sigma = 2.5 \text{ mS cm}^{-1}$ (at $T = 25.0^\circ \text{C}$) and $E_{cl}^\# = 15 \text{ kJ mol}^{-1}$. Activation energy for the conduction process in the SEI layer was ca. 56 kJ mol^{-1} in the case of the metallic lithium and 62 kJ mol^{-1} for the graphite anode. Activation energy of the charge transfer process, $E_{ct}^\#$, for Li and LiC₆ anodes was 71 and 65 kJ mol^{-1} , respectively. Analysis of literature data for different electrolytes suggests that the $E_{ct}^\#$ value for Li⁺ reduction may be approximated by $57 \pm 5 \text{ kJ mol}^{-1}$. Activation energy for the diffusion processes in the graphite electrode, detected from the Warburg coefficient, was ca 74 kJ mol^{-1} .

Keywords Ionic liquid · Lithium · Lithium-ion battery · SEI · EIS

1 Introduction

Solid electrolyte interphase (SEI) [1–9] formed on the lithium or lithiated graphite is of particular interest from the commercial and scientific point of view. The SEI layer is responsible for the transport of lithium cations between liquid electrolyte and a solid electrode and strongly influences both ohmic resistance of the system and kinetics of the charge transfer reaction. Conventional organic solvents (e.g. ethylene carbonate, propylene carbonate, dimethyl carbonate, etc.) used in commercial Li-ion cells, form an efficient SEI protective layer, however, they are flammable due to the relatively high vapor pressure. Room temperature ionic liquids (RTILs) have been studied as non-flammable electrolytes for Li-ion batteries [10–20]. Lithium and lithiated graphite corrode in contact with many liquid systems, including RTILs. Hence, solvent-free RTILs may be used as electrolytes provided that they contain additives able to form the SEI. The general aim of this was to study kinetics of Li⁺ reduction on both metallic lithium and lithiated graphite from solvent-free electrolytes (RTILs). In such a case the reaction of the Li⁺ cation desolvation at the electrolyte/SEI interphase does not take place. Vinylene carbonate (VC) has been selected as a SEI forming additive [11, 15, 16, 18–23]. This paper is a continuation of our studies of the Li|SEI|Li⁺ system in ionic liquids. The previous paper reported kinetics of Li⁺ reduction at metallic lithium from a room temperature ionic liquid (1-methyl-3-propylpiperidinium bis(trifluoromethanesulfon)imide) [24]. This investigations were extended to include a new ionic liquid and lithiated graphite anode.

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2 Experimental

2.1 Materials

Lithium foil (0.75 mm thick, Aldrich), vinylene carbonate (VC, Aldrich), propylene carbonate (Aldrich), lithium bis(trifluoromethanesulfonyl)imide (LiTFSI, Fluka), graphite, (G, SL-20, BET surface area $6.0 \text{ m}^2 \text{ g}^{-1}$, Superior Graphite, USA), carbon black (CB, Alfa Aesar), poly(vinylidene fluoride) (PVdF, Fluka), *N*-methyl-2-pyrrolidinone (NMP, Fluka) were used as received from suppliers. *N*-methyl-*N*-propylpyrrolidinium bis(trifluoromethanesulfonyl) imide (MPPyrTFSI), was obtained by the method described before [25]. Vinylene carbonate was stored at a max temperature of 8°C to prevent its spontaneous polymerisation.

Liquid electrolyte (0.4 mol kg^{-1} LiTFSI in MPPyrTFSI 90 wt% + VC 10 wt%) was obtained by dissolution of solid LiTFSI salt in a liquid mixture MPPyrTFSI 90 wt% + VC 10 wt%. Solutions of electrolytes were prepared and cells were assembled in a glove box in the dry argon atmosphere using a thoroughly dried ionic liquid, and they were stored over metallic lithium as a drying medium.

2.2 Measurements

The size of graphite particles was determined with the Mastersizer 2000 (by Malvern Instruments Ltd., UK). The graphite (LiC_6) electrodes were prepared by casting graphite+CB+PVdF (ratio 85:10:5) slurry in *N*-methyl-2-pyrrolidinone (NMP, Fluka) on the copper current collector (diameter 12 mm) (NMP was evaporated in vacuum at 120°C). The electrode contained typically 3.5–4.0 mg of the graphite. In the symmetric LiLi^+ cells, two round-shaped lithium electrodes were cut off from the metallic-lithium foil (surface of 1.10 cm^2 , ca. 44–45 mg) and separated by a glass micro-fibre GF/A separator (Whatman) soaked with the electrolyte and placed into a Swagelock® connecting tube. Cyclic voltammetry as well as electrochemical impedance spectroscopy (EIS) were performed with the use of the G750 Potentiostat/Galvanostat Measurements System (Gamry, USA). Impedance spectra were obtained using a frequency response analyser at a frequency range of 100 kHz–10 mHz, at the open circuit potential and amplitude of 10 mV. Deconvolution of spectra was performed with the Z-view software (Scribner Associates Inc., USA), according to the published procedures [4, 26]. Temperature dependence of electrolytes conductivity was measured with the use of a cell with platinum wire electrodes (cell constant: 4.8 cm^{-1}) thermostated through a water jacket. Scanning electron microscopy (SEM) of electrodes was performed with the Tescan Vega 5153 apparatus.

3 Results and discussion

3.1 Total impedance

Impedance spectra of symmetric Li|electrolyte|Li and $\text{LiC}_6|\text{electrolyte}| \text{Li}$ systems (0.4 mol kg^{-1} LiTFSI in MPPyrTFSI 90 wt% + VC 10 wt%) at different temperatures are shown in Figs. 1 and 2, respectively (where Z' and Z'' are real and imaginary parts of the impedance Z). Both

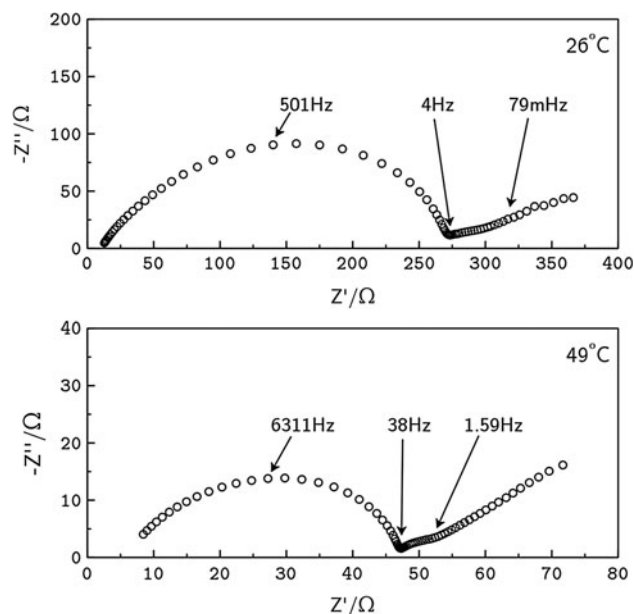


Fig. 1 EIS for the Li|SEI|Li^+ system in different temperatures

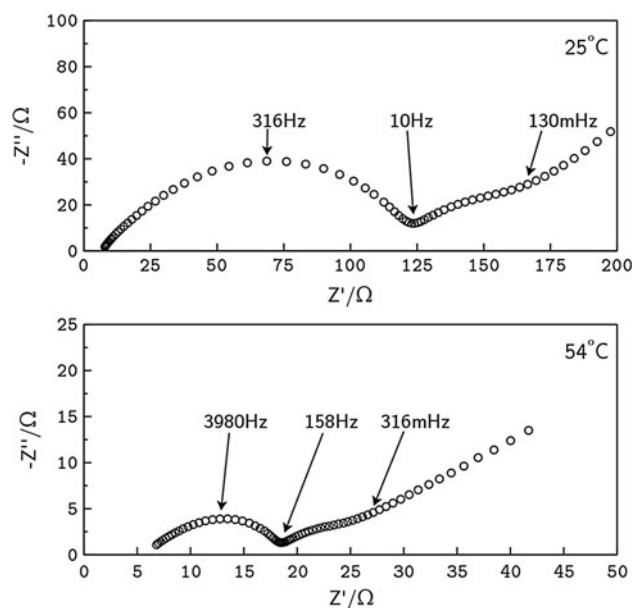


Fig. 2 EIS for the $\text{LiC}_6|\text{SEI}| \text{Li}^+$ system in different temperatures

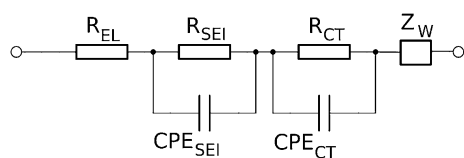


Fig. 3 Equivalent circuit used for impedance spectra deconvolution

cells were galvanostatically charged/discharged (1 mA, 5 min each cycle) in order to form electrochemically the SEI protecting layer. In the case of the graphite anode, EIS was taken when the electrode was intercalated. It can be seen that impedance spectra consist of a flat semicircle, followed by a short linear part. The latter low-frequency part, measured for the reduction of Li^+ on the metal-lithium anode is different in comparison to that characteristic of the LiC_6 anode, where the impedance due to lithium diffusion in graphite predominates. Total impedance of the Lilelectrolyte is much higher in comparison to that characteristic of the LiC_6 electrolyte system. This may be due to the difference in electrode surface areas. While the surface area of the metallic lithium was ca. 1 cm^2 , the corresponding geometrical surface area of graphite (ca. 3.5–4.0 mg, particle size $27.6 \mu\text{m}$, surface area $6.0 \text{ m}^2 \text{ g}^{-1}$) was ca. $210\text{--}240 \text{ cm}^2$. The real graphite surface area was probably somewhat lower, as a part of it was covered with carbon black and the binder, and was not in contact with the electrolyte. The ratio of metallic-lithium and graphite electrodes real surface area may be approximated by two orders of magnitude (ca. 10^2). However, impedance of the LiC_6 electrolyte system is higher, in comparison to the Lilelectrolyte one, by only one order of magnitude. The equivalent circuit used for impedance spectra deconvolution (Fig. 3) consisted of two RC elements describing resistance of SEI (R_{SEI}) and resistance of the charge transfer reaction (R_{CT}), in series with electrolyte resistance R_{el} and diffusion impedance represented by the Warburg element (Z_{W}). The fitting procedure of EIS data taken at different temperatures gave three resistances (R_{el} , R_{SEI} , R_{CT}) and hence, three $\ln R = f(T^{-1})$ straight lines of different slopes (Fig. 4) for both metallic-lithium and graphite anodes.

3.2 Electrolyte resistance R_{el}

Conductance of 0.4 mol kg^{-1} LiTFSI in MPPyrrTFSI 90 wt% + VC 10 wt% electrolyte, measured in the conductometric cell, was 2.5 mS cm^{-1} at $T = 25.0^\circ\text{C}$. The corresponding data for neat MPPyrrTFSI ionic liquid is somewhat lower, ca. 1.4 mS cm^{-1} at $T = 20^\circ\text{C}$ [27]. This is probably due to the presence of molecular liquid (VC) in the LiTFSI + MPPyrrTFSI + VC electrolyte. Resistance of the electrolyte layer in the separator (ca. 0.2 mm thick) was ca. 5Ω at room temperature. However, different structure of electrodes (metallic-Li or porous LiC_6) leads to difference in resistance of the electrolyte, especially at

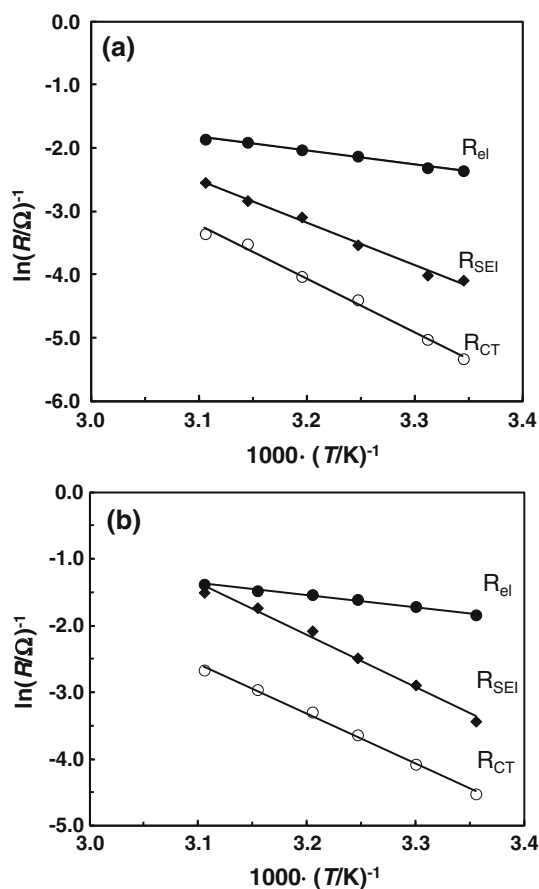


Fig. 4 Arrhenius plots for the a) LiSEI/Li^+ and b) $\text{LiC}_6\text{SEI/Li}^+$ systems

lower temperatures (Figs. 1, 2). Activation energy of the electrolyte conduction process, $E_{\text{el}}^{\#}$, determined from the slope of the Arrhenius $\ln R_{\text{el}} = f(T^{-1})$ plot, was ca. 15 kJ mol^{-1} .

3.3 SEI resistance R_{SEI}

Ohmic resistance associated with the first RC system (R_{SEI}) in the equivalent circuit (Fig. 3) is ca. 59 and 31Ω at 298 K, for the Lilelectrolyte and LiC_6 electrolyte systems, respectively. Both R_{SEI} resistances are of the same order, but the surface area differs by two orders of magnitude. While the metallic lithium surface area is ca. 1 cm^2 , the geometrical surface area of the graphite and hence the area of the SEI is much higher ($210\text{--}240 \text{ cm}^2$). R_{SEI} resistances of lithium and graphite electrodes decreased with temperature increase (49°C) to ca. 12.7 and 4.5Ω , respectively. Activation energy for the conduction process in the SEI layer is 56 kJ mol^{-1} in the case of metallic lithium and 62 kJ mol^{-1} for the graphite anode.

SEM images of the metallic lithium and graphite electrodes are shown in Figs. 5 and 6, respectively. It can be seen that after galvanostatic charging/discharging, the

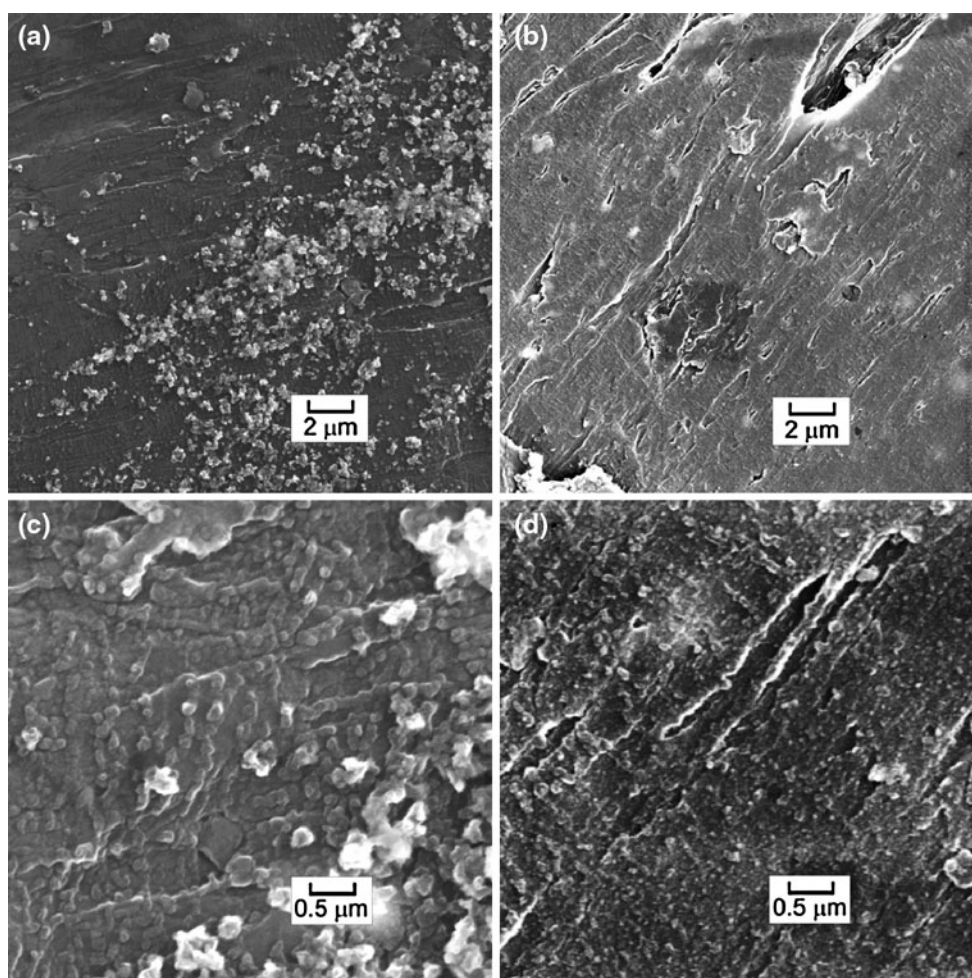


Fig. 5 SEM images of metallic lithium anode after galvanostatic charging/discharging/charging cycles performed at different temperatures 22.0 °C (a, c) and 55.0 °C (b, d). Electrolyte MPPyrTFSI+LiTFSI+VC (10 wt%)

surface of both materials is covered with small particles. Moreover, a difference can be seen in morphology between samples cycled at different temperatures. In both cases (Li and G) the diameter of particles formed at lower temperatures (22 °C) is higher (ca. 0.2 μm) in comparison to those deposited at higher temperatures (55 °C). In addition, the graphite structure seems to be slightly exfoliated when galvanostatically charged/discharged at a higher temperature (55 °C). Taking into account the fact that the thickness of the SEI layer is low (up to 100 nm [8]), R_{SEI} values of the order of 10–100 Ω (with the surface area of 1 cm²) indicate very low SEI conductivity of ca. $\sigma_{\text{SEI}} \approx 10^{-5}/(10\text{--}100) \approx 10^{-6}\text{--}10^{-7}$ S cm⁻¹.

3.4 Charge transfer resistance R_{ct}

The SEI layer has not only a protective function, but it also influences the kinetics of the charge transfer process, which takes place at the interphase between two solids: anode-SEI. The value of the charge transfer resistance, R_{ct} , for

Li⁺ reduction (at 25 °C) on metallic lithium was ca. 206 Ω and the corresponding value for the graphite electrode was 92 Ω. Approximating the metallic lithium surface by its geometric value, the exchange current density may be calculated from the R_{ct} according to:

$$j_0 = \frac{RT}{F R_{\text{ct}}} \quad (1)$$

Finally, j_0 for Li⁺ reduction at lithium is $j_0 \approx 0.025/206 \text{ A cm}^{-2} = 1.24 \times 10^{-4} \text{ A cm}^{-2}$. It was difficult to estimate the real surface area of the graphite electrode (Fig. 6) and the corresponding exchange current density for the LiC₆/electrolyte system was not calculated. Activation energy $E_{\text{ct}}^{\#}$ for the charge transfer process, detected from the $\ln R_{\text{ct}} = f(T^{-1})$ plot (Fig. 4) for the lithium and graphite electrodes was 71 and 65 kJ mol⁻¹, respectively. The corresponding values measured for both Li and LiC₆ anodes, in a number of different electrolytes (Table 1), may be approximated by $E_{\text{ct}}^{\#} = 57 \pm 5 \text{ kJ mol}^{-1}$ (except for the LiC₆|(LiClO₄ in DMC) and LiC₆|(LiPF₆ in EC) systems) [24–31].

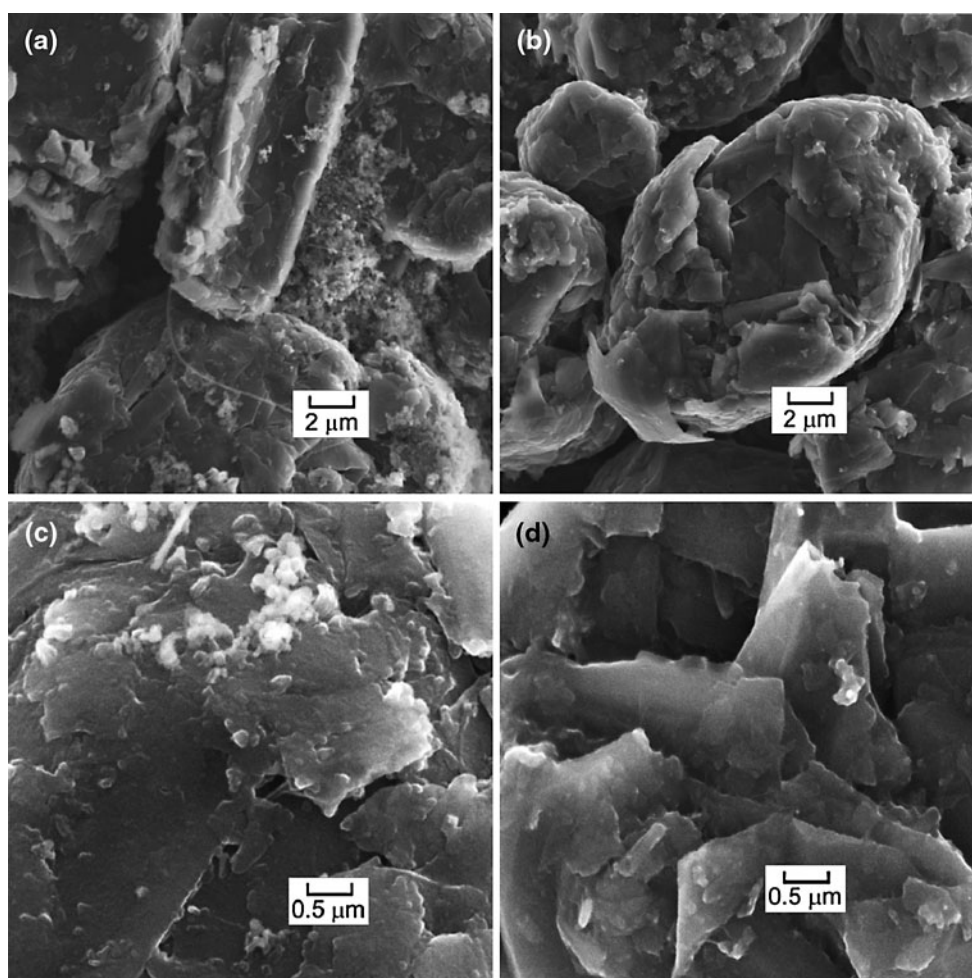


Fig. 6 SEM images of graphite anode after galvanostatic charging/discharging/charging cycles (intercalated state) performed at different temperatures 22.0 °C (**a, c**) and 55.0 °C (**b, d**). Electrolyte MPPyrrTFSI+LiTFSI+VC (10 wt%)

Note that the charge transfer reaction takes place at the junction between two solid phases LiI/SEI or LiC₆/SEI and not between liquid electrolyte and the solid electrode. Consequently, solvation or desolvation of the lithium ion should not influence the charge transfer process. This may explain the relatively high independence of activation energy from the liquid electrolyte composition.

3.5 Diffusion impedance

The line which can be seen at EIS plots at the low-frequency region, is due to the diffusion of the electro-active species. The slope is not exactly 45°, however, both Z' and Z'' are linear functions of the angular frequency square root, according to the Warburg model. Hence, the diffusion process was approximated by the Warburg equation:

$$Z_W = \frac{A_W}{\sqrt{\omega}} - i \frac{A_W}{\sqrt{\omega}} \quad \text{and} \quad |Z_W| = \sqrt{2} \frac{A_W}{\sqrt{\omega}} \quad (2)$$

where i is the imaginary unit and A_W is the Warburg

constant. The constant A_W depends both on the bulk concentration c and diffusion coefficient D of the diffusing electro-active species:

$$A_W = \frac{RT}{F^2 A \sqrt{2}} \left(\frac{1}{\sqrt{D_c}} \right) \quad (3)$$

The coefficient A_W can be determined from the slope of the $Z = f(\omega^{-1/2})$ plot. Both the real and imaginary parts of Z are plotted versus $\omega^{-1/2}$ (Fig. 7). The lines are approximately parallel, the slope should be equal to A_W . The line for the imaginary component should intersect the Z'' axis at zero, while the intercept (the Z' axis) for the real component is R_{ct} . The Warburg coefficient for the LiC₆ electrode at $T = 30$ °C was ca. $A_W = 10 \Omega \text{ s}^{-1/2}$ (Fig. 7), however, the diffusion coefficient rather cannot be estimated from Eq. (3), as Li⁺ cations are reduced from the SEI layer and not from the liquid electrolyte. Consequently, the concentration c of Li⁺ in SEI, necessary for calculations, is not known. According to the literature data

Table 1 Activation energy, $E_{ct}^\#$ of the charge transfer process of lithium-ion reduction

Electrode	Electrolyte	$E_{ct}^\#/\text{kJ mol}^{-1}$	References
LiC ₆	LiPF ₆ /EMC	53.1	[29, 30]
LiC ₆	LiPF ₆ /DMC	57.5	[29, 30]
LiC ₆	LiBF ₄ /DMC	58.5	[29, 30]
LiC ₆	LiBF ₄ /EC	53.1	[30]
LiC ₆	LiPF ₆ /EC	71.1	[29]
LiC ₆ (HOPG)	LiClO ₄ /DMC	40	[31]
LiC ₆ (HOPG)	Li ClO ₄ /EC:DMC 1:9	55	[31]
LiC ₆ (HOPG)	Li ClO ₄ /EC:DMC 1:1	58	[31]
LiC ₆ (HOPG)	Li ClO ₄ /EC:DMC 1:1 + VC 3 %)	56	[31]
LiC ₆ (HOPG)	Li ClO ₄ /EC:DMC 1:1 + PFS 3 %)	56	[31]
LiC ₆ (HOPG)	Li ClO ₄ /DMC + PFS 3 %)	52	[31]
Li ₄ Ti ₅ O ₁₂	LiPF ₆ /EC(0-70 %/DMC)	50-54	[32]
Li	LiTFSI/MPPipTFSI + VC (10 %)	62	[24]
Li	LiTFSI/MPPyrrTFSI + VC (10 %)	56	This study
LiC ₆	LiTFSI/MPPyrrTFSI + VC (10 %)	62	This study

HOPG highly oriented pyrolytic graphite, *PFS* 2,3,4,5,6-pentafluorostyrene, *MPPip* methylpropyl piperidinium cation, *EC* ethylene carbonate, *DMC* dimethylcarbonate, *EMC* ethylmethyl carbonate

Li diffusion coefficient in carbon materials at room temperature is between 10^{-9} and 10^{-11} cm² s⁻¹ [11].

Equation 3 may be rewritten into the following form:

$$\ln D = \ln \alpha - 2 \ln \frac{A_w}{T} \quad (4)$$

where α is a constant determined by the bulk concentration c of Li⁺ cations and the area A across which Li⁺ diffuse.

On the other hand, the temperature dependence of the diffusion coefficient D may be approximated by the Arrhenius-type equation:

$$\ln D = \ln D_0 - \frac{E_D^\#}{R} \frac{1}{T} \quad (5)$$

A combination of Eqs. (4) and (5) leads to a linear expression $\ln(A_w/T) = f(T^{-1})$, which slope indicates the activation energy $E_D^\#$ of the diffusion process:

$$\ln \frac{A_w}{T} = \beta - \frac{E_D^\#}{2R} \frac{1}{T} \quad (6)$$

where β is a constant determined by D_0 , A and c values.

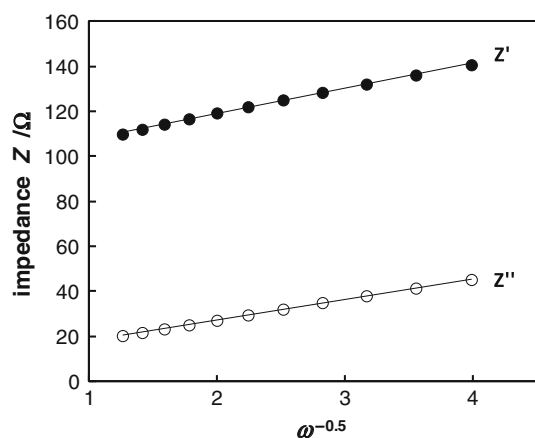


Fig. 7 Dependency of the angular frequency on the real (Z') and imaginary (Z'') parts of the impedance at low-frequency region for the LiC₆/MPPyrrTFSI+LiTFSI system. $T = 30$ °C

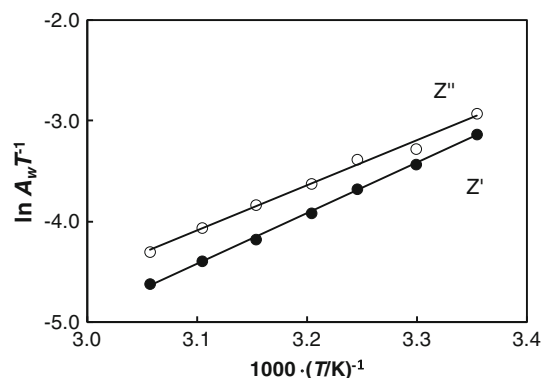


Fig. 8 Dependency of the $\ln A_w T^{-1}$ (calculated from Z'' and Z') as a function of the inverse of the temperature for the LiC₆/MPPyrrTFSI+LiTFSI system

Activation energy, $E_D^\#$, for the LiC_6 (Fig. 8) electrode, determined from the $\ln(A_W/T) = f(T^{-1})$ function is ca 74 kJ/mol.

4 Conclusions

1. LilelectrolyteLi and LiC_6 electrolyteLi cells were galvanostatically charged/discharged in order to form the SEI protecting layer. SEM images showed that the surface of both Li and LiC_6 anodes was covered with small particles. In addition, graphite structure seemed to be slightly exfoliated when galvanostatically charged/discharged at a higher temperature (55 °C).
2. Impedance spectra (EIS) consisted of a flat semicircle, followed by a short linear part. The fitting procedure of EIS data taken at different temperatures gave three resistances (R_{el} , R_{SEI} , R_{ct}) and hence, three $\ln R = f(T^{-1})$ straight lines of different slopes.
3. Specific conductivity and activation energy of the conduction process of the liquid electrolyte were ca. $\sigma = 2.5 \text{ mS cm}^{-1}$ (at $T = 25.0 \text{ °C}$) and $E_{el}^\# = 15 \text{ kJ mol}^{-1}$, respectively.
4. Activation energy for the conduction process in the SEI layer was ca. 56 kJ mol^{-1} in the case of the metallic lithium and 62 kJ mol^{-1} for the graphite anode.
5. The activation energy of the charge transfer process, $E_{ct}^\#$, for both Li and LiC_6 anodes were 71 and 65 kJ mol^{-1} . Analysis of literature data for different electrolytes suggests that the $E_{ct}^\#$ value may be approximated by $E_{ct}^\# = 57 \pm 5 \text{ kJ mol}^{-1}$.
6. Activation energy, $E_D^\#$, for the diffusion processes in the graphite electrode, detected from the Warburg coefficient, was ca 74 kJ mol^{-1} .

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